

0070

C/015/015 Incoming
Consolidation Coal Company



CONSOL ENERGY™

P.O. Box 566
Sesser, IL 62884
(618) 625-2041

OK

November 19, 2008

Daron Haddock
Utah Division of Oil, Gas and Mining
Coal Program
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801


Re: Emery Deep Mine Permit C/015/015
MRP insignificant revision to add lump coal pad and gate (4th east Portal) clean copy
DOGM task 3065

Dear Mr. Haddock:

Per you November 12, 2008 conditional approval memo please consider this a clean copy submittal. Enclosed please find 6 copies including an executed C1 form, C2 form, and revised pages, and revised Plate II-1 (Structures and Facilities Main Portal Area). A cd-rom has been included with the submittal in pdf format.

If you have any questions concerning this request, please contact me at (618) 625-6850.

Sincerely,


John Gefferth
Environmental Engineer

CC: Karl Houskeeper – DOGM-Price Field Office
Attachments

JAG/jag emlumpcoal.tsk3065.cln.doc

RECEIVED

NOV 20 2008

DIV. OF OIL, GAS & MINING

File in:

C/015/0015 2008 Incoming

Refer to:

☐ Confidential

☐ Shelf

☒ Expandable

Date 11/19/2008 For additional information

APPLICATION FOR COAL PERMIT PROCESSING

Permit Change ☒ New Permit ☐ Renewal ☐ Exploration ☐ Bond Release ☐ Transfer ☐

Permittee: Consolidation Coal Company

Mine: Emery Mine

Permit Number: 015/015

Title: Lump Coal pad

Description, Include reason for application and timing required to implement:

4th East Portal Lump Coal loadout pad and gate

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Instructions: If you answer yes to any of the first eight (gray) questions, this application may require Public Notice publication.

- ☐ Yes ☒ No 1. Change in the size of the Permit Area? Acres: _____ Disturbed Area: _____ ☐ increase ☐ decrease.
- ☐ Yes ☒ No 2. Is the application submitted as a result of a Division Order? DO# _____
- ☐ Yes ☒ No 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area?
- ☐ Yes ☒ No 4. Does the application include operations in hydrologic basins other than as currently approved?
- ☐ Yes ☒ No 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond?
- ☐ Yes ☒ No 6. Does the application require or include public notice publication?
- ☐ Yes ☒ No 7. Does the application require or include ownership, control, right-of-entry, or compliance information?
- ☐ Yes ☒ No 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
- ☐ Yes ☒ No 9. Is the application submitted as a result of a Violation? NOV # _____
- ☐ Yes ☒ No 10. Is the application submitted as a result of other laws or regulations or policies?
Explain: _____
- ☐ Yes ☒ No 11. Does the application affect the surface landowner or change the post mining land use?
- ☐ Yes ☒ No 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2)
- ☐ Yes ☒ No 13. Does the application require or include collection and reporting of any baseline information?
- ☐ Yes ☒ No 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
- ☐ Yes ☒ No 15. Does the application require or include soil removal, storage or placement?
- ☐ Yes ☒ No 16. Does the application require or include vegetation monitoring, removal or revegetation activities?
- ☒ Yes ☐ No 17. Does the application require or include construction, modification, or removal of surface facilities?
- ☐ Yes ☒ No 18. Does the application require or include water monitoring, sediment or drainage control measures?
- ☐ Yes ☒ No 19. Does the application require or include certified designs, maps or calculation?
- ☐ Yes ☒ No 20. Does the application require or include subsidence control or monitoring?
- ☐ Yes ☒ No 21. Have reclamation costs for bonding been provided?
- ☐ Yes ☒ No 22. Does the application involve a perennial stream, a stream buffer zone or discharges to a stream?
- ☐ Yes ☒ No 23. Does the application affect permits issued by other agencies or permits issued to other entities?

Please attach four (4) review copies of the application. If the mine is on or adjacent to Forest Service land please submit five (5) copies, thank you. (These numbers include a copy for the Price Field Office)

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

Jonathan M. Pachter

Print Name

Jonathan M. Pachter 11/17/08
Sign Name, Position, Date Gen. Manager, Environmental Services

Subscribed and sworn to before me this 17th day of NOVEMBER, 2008

Notary Public

My commission Expires:

Attest: State of

County of

JANICE L. DAVIS
JUNE 23, 2009

PENNSYLVANIA

WASHINGTON

} ss:

COMMONWEALTH OF PENNSYLVANIA

Notarial Seal

Janice L. Davis, Notary Public

Cecil Twp., Washington County

My Commission Expires June 23, 2009

Member, Pennsylvania Association of Notaries

For Office Use Only:

Assigned Tracking
Number:

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APPLICATION FOR COAL PERMIT PROCESSING

Detailed Schedule Of Changes to the Mining And Reclamation Plan

Permittee: Consolidation Coal Company

Mine: Emery Mine

Permit Number: 015/015

Title: 4th East Portal Lump Coal loadout pad and gate

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Provide a detailed listing of all changes to the Mining and Reclamation Plan, which is required as a result of this proposed permit application. Individually list all maps and drawings that are added, replaced, or removed from the plan. Include changes to the table of contents, section of the plan, or other information as needed to specifically locate, identify and revise the existing Mining and Reclamation Plan. Include page, section and drawing number as part of the description.

DESCRIPTION OF MAP, TEXT, OR MATERIAL TO BE CHANGED

[illegible]

Any other specific or special instruction required for insertion of this proposal into the Mining and Reclamation Plan.

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